Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2010 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	22,108			38,169	29,927	9,528	1,500	97,327	905	0	92,451
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,353	-545	944	2,348	499		-2,844	4.100	318	13,025	49,445
Pentanes Plus		-545		2,040	2,546		-51	1,148	24	1,979	3,773
Liquefied Petroleum Gases			944	2,340	-2,047		-2,793	2,952	294	11,046	45,672
Ethane/Ethylene			-	10	-3,785		-852		_	2,026	3,686
Propane/Propylene	3,586		2,864		568		162	_	5	8,772	26,668
Normal Butane/Butylene			-2,038		698		-2,284	1,681	289	433	12,912
Isobutane/Isobutylene			118		472		181	1,271		-185	2,406
Other Liquids		25,694		164	-12,339	-50	624	13,463	1	-619	47,159
Hydrogen/Oxygenates/Renewables/					,			.,			,
Other Hydrocarbons		25,695		101	-17,813	-355	350	7,277	1	0	6,880
Hydrogen				_	_	554		554	_	0	
Oxygenates (excluding Fuel Ethanol)		_		-	_	1	_	_	1	0	_
Renewable Fuels (including Fuel Ethanol)		25,695		7	-17,813	-861	356	6,672	-	0	6,855
Fuel Ethanol		25,695		_	-17,911	-849	366	6,569	_	0	6,795
Renewable Fuels Except Fuel Ethanol		_		7	98	-12	-10	103	_	0	60
Other Hydrocarbons				94	_	-49	-6	51	_	0	25
Unfinished Oils				8	-132		841	-346	_	-619	14,857
Motor Gasoline Blend.Comp. (MGBC)		-1		55	5,606	305	-567	6,532	0	0	25,422
Reformulated		_		_	1,259	-309	-426	1,376	_	0	5,471
Conventional		-1		55	4,347	614	-141	5,156	0	0	19,951
Aviation Gasoline Blend. Comp				_	_		_	_	-	-	_
Finished Petroleum Products		4	119,237	793	13,411	544	-362		1,112	133,239	71,774
Finished Motor Gasoline		4	67,492	53	6,312	544	-842		48	75,199	23,848
Reformulated		_	11,007	_	_	397	_		0	11,404	_
Conventional		4	56,485	53	6,312	147	-842		48	63,795	23,848
Finished Aviation Gasoline			92	2	20		10		-	104	152
Kerosene-Type Jet Fuel			6,493	-	1,477		-34		83	7,921	8,410
Kerosene			49	_	11		95		0	-35	257
Distillate Fuel Oil			29,677	58	6,058	0	105		49	35,639	28,074
15 ppm sulfur and under ⁶			28,828	30	6,520	-82	612		0	34,684	26,123
Greater than 15 ppm to 500 ppm sulfur ⁶			608	28	-462	82	-25		10	271	1,276
Greater than 500 ppm sulfur			241	_	_		-482		39	684	675
Residual Fuel Oil ⁷			1,340		-488		82		272	678	1,605
Less than 0.31 percent sulfur			_	3	_		-7		NA	NA	129
0.31 to 1.00 percent sulfur			174	119	_		94		NA	NA	336
Greater than 1.00 percent sulfur			1,166	58	-488		-5		NA	NA	1,140
Petrochemical Feedstocks			1,059		185		15		_	1,361	439
Naphtha for Petro. Feed. Use			775		106		11		_	944	336
Other Oils for Petro. Feed. Use			284		79		4		_	417	103
Special Naphthas			-55		21		-21		0	14	131
Lubricants			269		475		32		205	658	699
Waxes			45		_		12		10	26	40
Petroleum Coke			4,201		_		-187		293	4,156	520
Marketable			2,889		_		-187		293	2,844	520
Catalyst			1,312							1,312	7.475
Asphalt and Road Oil			4,653		-660		395		150	3,570	7,475
Still Gas			3,545							3,545	
Miscellaneous Products			377	4	_		-24		1	404	124
Total	33,461	25,153	120,181	41,474	31,498	10,021	-1,082	114,890	2,335	145,645	260,829

^{-- =} Not Applicable.

^{- =} No Data Reported.

^{NA} = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."